

Phase 1 2022 - 2023**Construction through EPC and/or PPP**

Phase 2 2023 - 2025**Construction through EPC** and/or PPP

Phase 3 2025 - 2030**EPC** and or **PPP** in both regulated and unregulated businesses of Gx

2021 - 2022 **Development**

- Secure and conclude green financing options for Eskom self-build, and engage market to build plants on an EPC basis.
- In parallel, formalise partnership mechanisms including power purchase agreement (PPA) structures and tariffs should green financing not materialise.
- **Obtain section 34 Ministerial** determination, PFMA approval, NERSA approval, environmental approvals / extensions

- Build PV at Arnot, Duvha, Lethabo, Majuba and Tutuka power stations totalling - 246 MW
- Expand Sere with 19.5 MW PV in phase 1
- Build approx. 100 MW PV at
 Deliver 300 MW wind Komati power station

- Build 750 MW PV at Olyvenhoutsdrift CSP site in Upington,
- Complete Sere expansion phase 1 &2 with up to 600MW PV and add PV to identified substation land.
- capacity at Kleinzee and 200 MW at Aberdeen.
- · Build additional 250 MW at power stations to be decommissioned.
- Prepare for the future and create Renco

- Growth in unregulated business of Generation
- **Deliver half (2950MW)** of the IRP PV allocation through partnerships or own build.
- Deliver one third (3100 MW) of the IRP wind allocation through partnerships or own build.

Activities